Strategic Environmental Assessments (SEAs)

GAUTENG, LIMPOPO & MPUMALANGA PROVINCIAL GOVERNMENT CONSULTATION

Identification of Strategic Power Corridors

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What is the Transmission Grid Network?

- The Transmission Grid Network is a system that is designed and constructed to deliver electrical power that is generated at one place to another place where it is consumed
- Voltage Level definitions/terminology in South Africa
  - Transmission is > 132kV
  - Distribution is <= 132kV
  - Reticulation is <= 22kV
- One Transmission licence in South Africa – Eskom
- Many Distribution licences

Role of the Transmission System Planner

- The function of the transmission system is to optimally and reliably transport the power from the source of generation to the location of the load
- Role of Transmission System Planner (TSP) flows from Eskom Transmission License issued by NERSA. TSP is required to conduct following activities for the *electricity supply industry*
  - To plan and augment the Transmission System
  - Planning to be in accordance with the Grid Code
  - Augmentation to take place subject to a connection agreement
  - Compliance is part of Eskom Transmission license
- **Network Code of SAGC specifies following for transmission planning**
  - Technical criteria
    - Voltage & thermal limits, reliability criteria, generation integration, etc.
    - Generator connection conditions (Protection, islanding, Governing , Black starting ,etc)
    - Connection conditions for distributors and end-use customers (Protection, Power factor, Fault levels, etc)
  - Planning Process
  - Investment Criteria

The Different Development Plans

Integrated Resource Plan

- The Department of Energy (Energy Planner) is accountable for the Country Energy Plan as per recently published regulations.
- The Country Plan is also termed the Integrated Resource Plan (IRP).
- The Integrated Resource Plan (IRP) is intended to drive all new generation capacity development.
- NERSA licences new generators according to this determination.

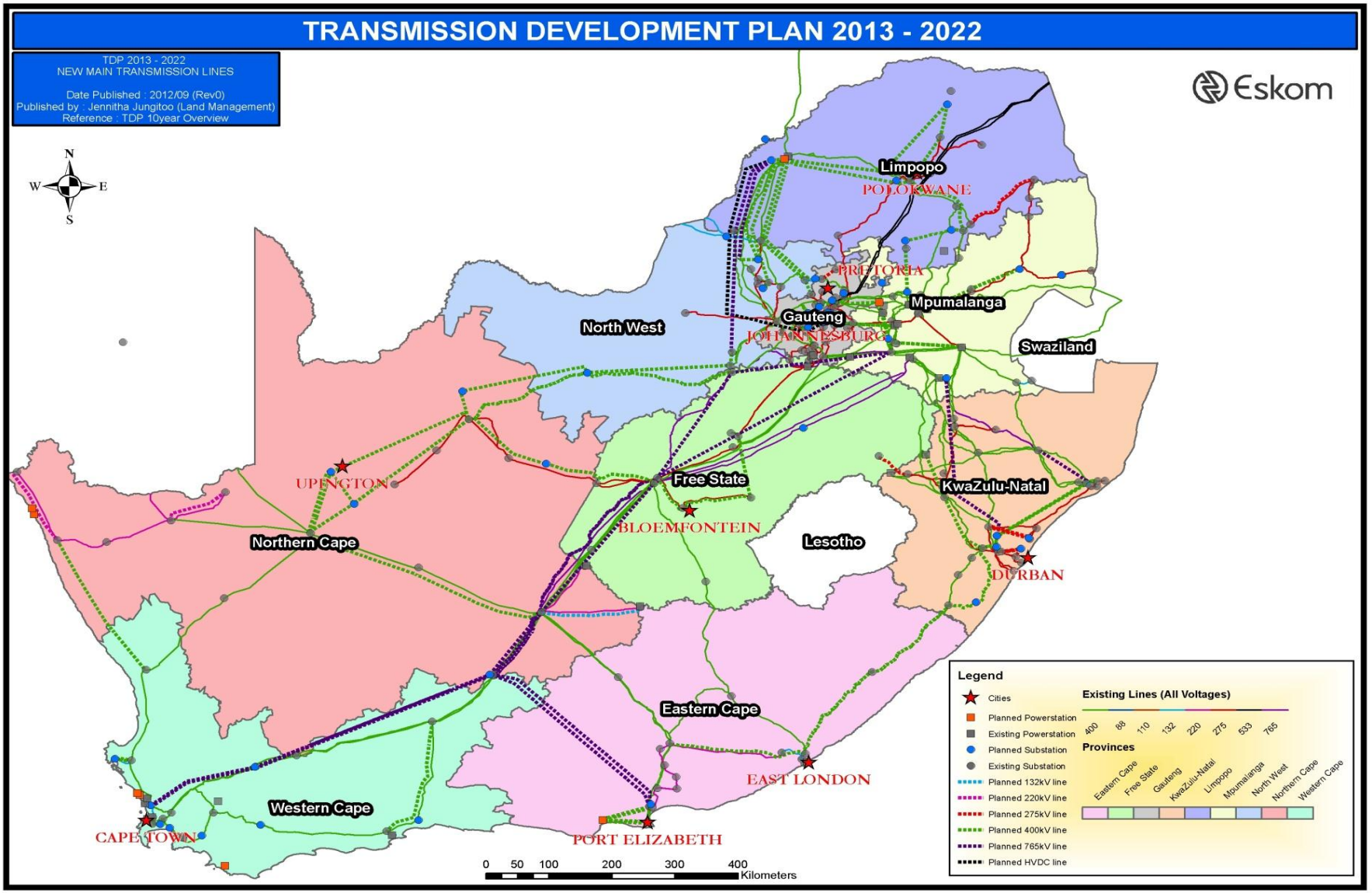
Strategic Grid Plan

- The Strategic Grid Plan formulates long term strategic transmission corridor requirements
- Plan is based on range of generation scenarios, and associated strategic network analysis
- Horizon date is 20 years
- Updated every 2-3 years

Transmission Development Plan

- Transmission Development Plan (TDP) presents transmission corridor requirements
- Plan covers a 10 year window
- Updated annually
- Indicates financial commitments required over 10 year period

Transmission Development Plan (TDP) Overview



STRATEGIC GRID PLAN

Eskom

The 2010 Integrated Resource Plan

Table 1 – IRP2010 Policy Adjusted Plan with Ministerial Determinations

	New build options								Committed					Non IRP
	Coal (PF, FBC, imports, own build)	Nuclear	Import hydro	Gas – CCGT	Peak – OCGT[1]	Wind	CSP	Solar PV	Coal	Other	DoE Peaker	Wind[2]	Other Renew.	Co-generation
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
2010	0	0	0	0	0	0	0	0	380	260	0	0	0	0
2011	0	0	0	0	0	0	0	0	679	130	0	0	0	0
2012	0	0	0	0	0	0	0	300	303	0	0	400	100	0
2013	0	0	0	0	0	0	0	300	823	333	1020	400	25	0
2014	500	0	0	0	0	400	0	300	722	999	0	0	100	0
2015	500	0	0	0	0	400	0	300	1444	0	0	0	100	200
2016	0	0	0	0	0	400	100	300	722	0	0	0	0	200
2017	0	0	0	0	0	400	100	300	2168	0	0	0	0	200
2018	0	0	0	0	0	400	100	300	723	0	0	0	0	200
2019	250	0	0	237	0	400	100	300	1446	0	0	0	0	0
2020	250	0	0	237	0	400	100	300	723	0	0	0	0	0
2021	250	0	0	237	0	400	100	300	0	0	0	0	0	0
2022	250	0	1 143	0	805	400	100	300	0	0	0	0	0	0
2023	250	1 600	1 183	0	805	400	100	300	0	0	0	0	0	0
2024	250	1 600	283	0	0	800	100	300	0	0	0	0	0	0
2025	250	1 600	0	0	805	1 600	100	1 000	0	0	0	0	0	0
2026	1 000	1 600	0	0	0	400	0	500	0	0	0	0	0	0
2027	250	0	0	0	0	1 600	0	500	0	0	0	0	0	0
2028	1 000	1 600	0	474	690	0	0	500	0	0	0	0	0	0
2029	250	1 600	0	237	805	0	0	1 000	0	0	0	0	0	0
2030	1 000	0	0	948	0	0	0	1 000	0	0	0	0	0	0
Total	6 250	9 600	2 609	2 370	3 910	8 400	1 000	8 400	10133	1722	1020	800	325	800

2011 Determinations 2012 Determinations Eskom commitments (pre IRP)

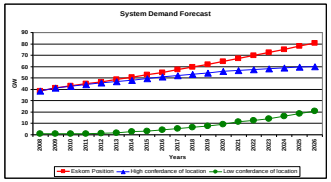
Notes: 1. OCGT is seen as natural gas in the determination
2. Includes Sere (100MW)

Capacity Planning vs Transmission Planning

Volume & type

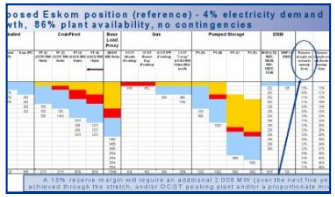
Spatial & transportation

(a) Load Demand Forecast



40 GW

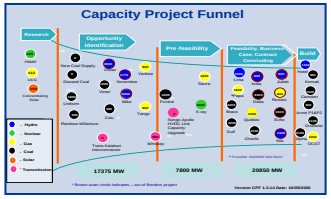
(b) Capacity Plan



40 GW

RTS Coal PS etc.

(c) Capital project funnel



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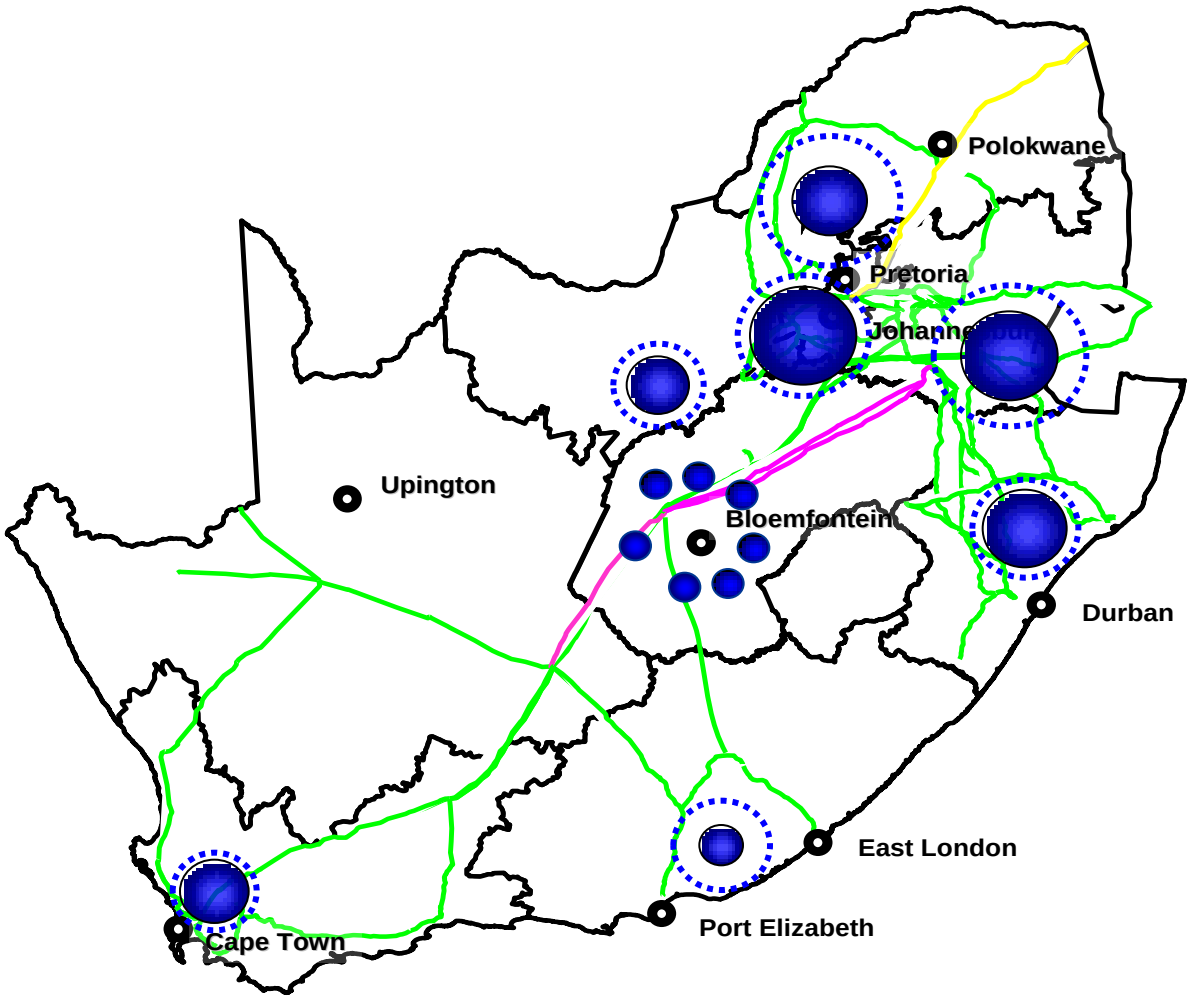
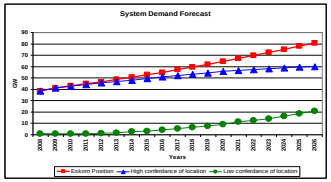


Current Transmission power flow

(a) Load Demand Forecast



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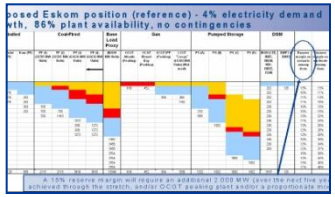
(b) Capacity Plan



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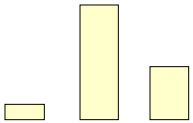

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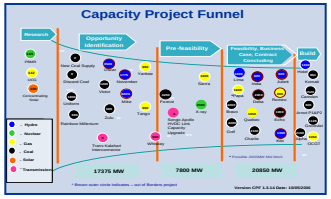

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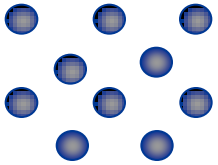
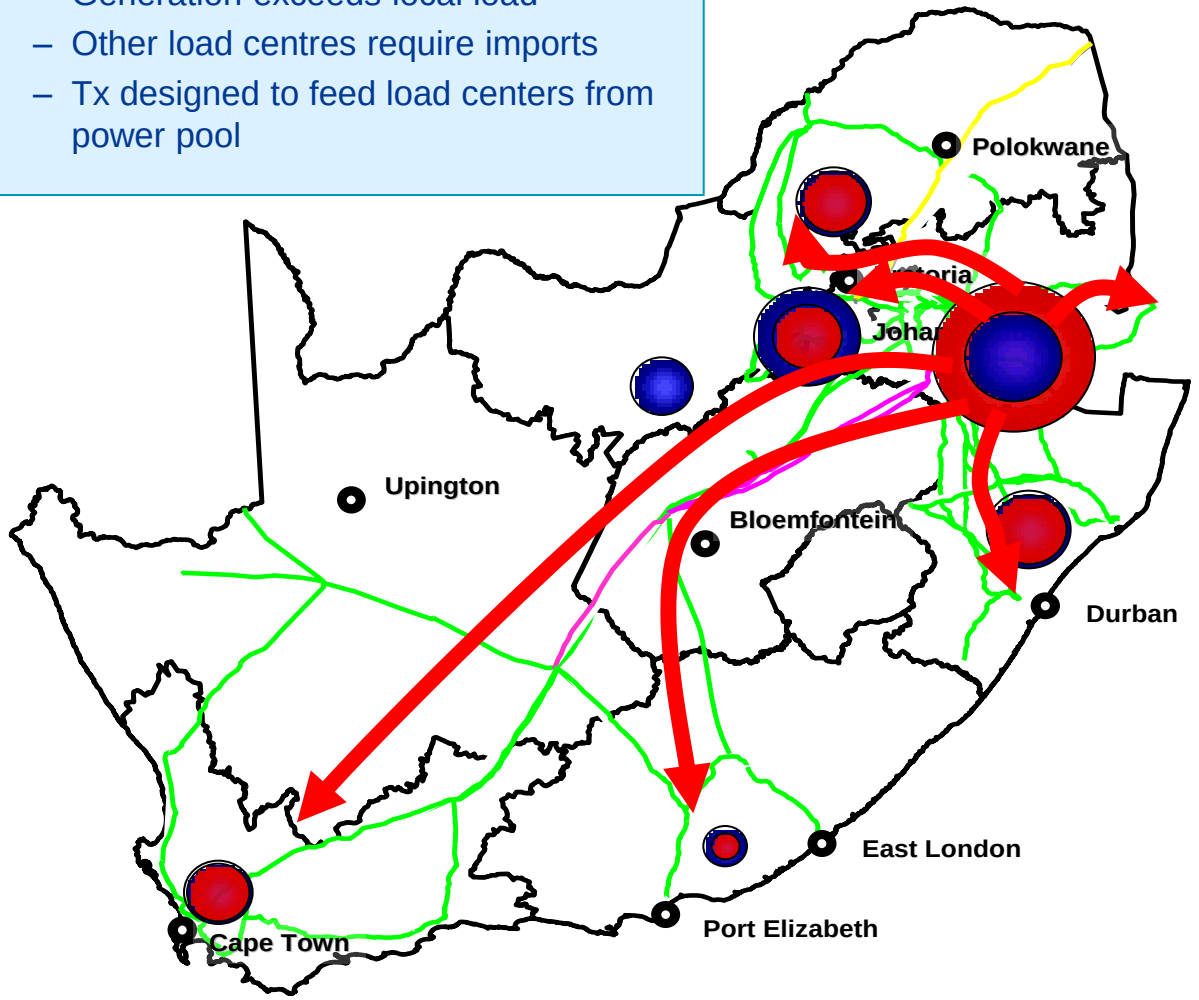


Current power pool

- Generation exceeds local load
- Other load centres require imports
- Tx designed to feed load centers from power pool

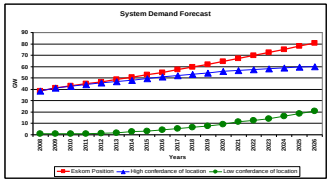


Impact of location on corridors - Inland Scenario

Capacity Roll out

- Matching capacity scenario plan with available project

(a) Load Demand Forecast



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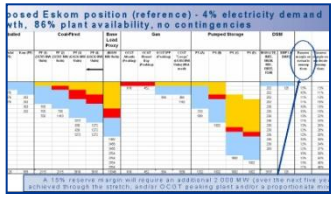
(b) Capacity Plan



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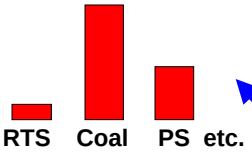

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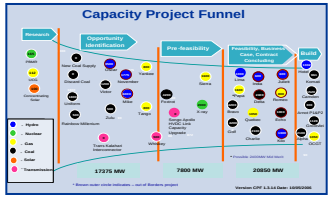

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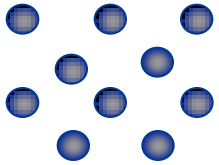
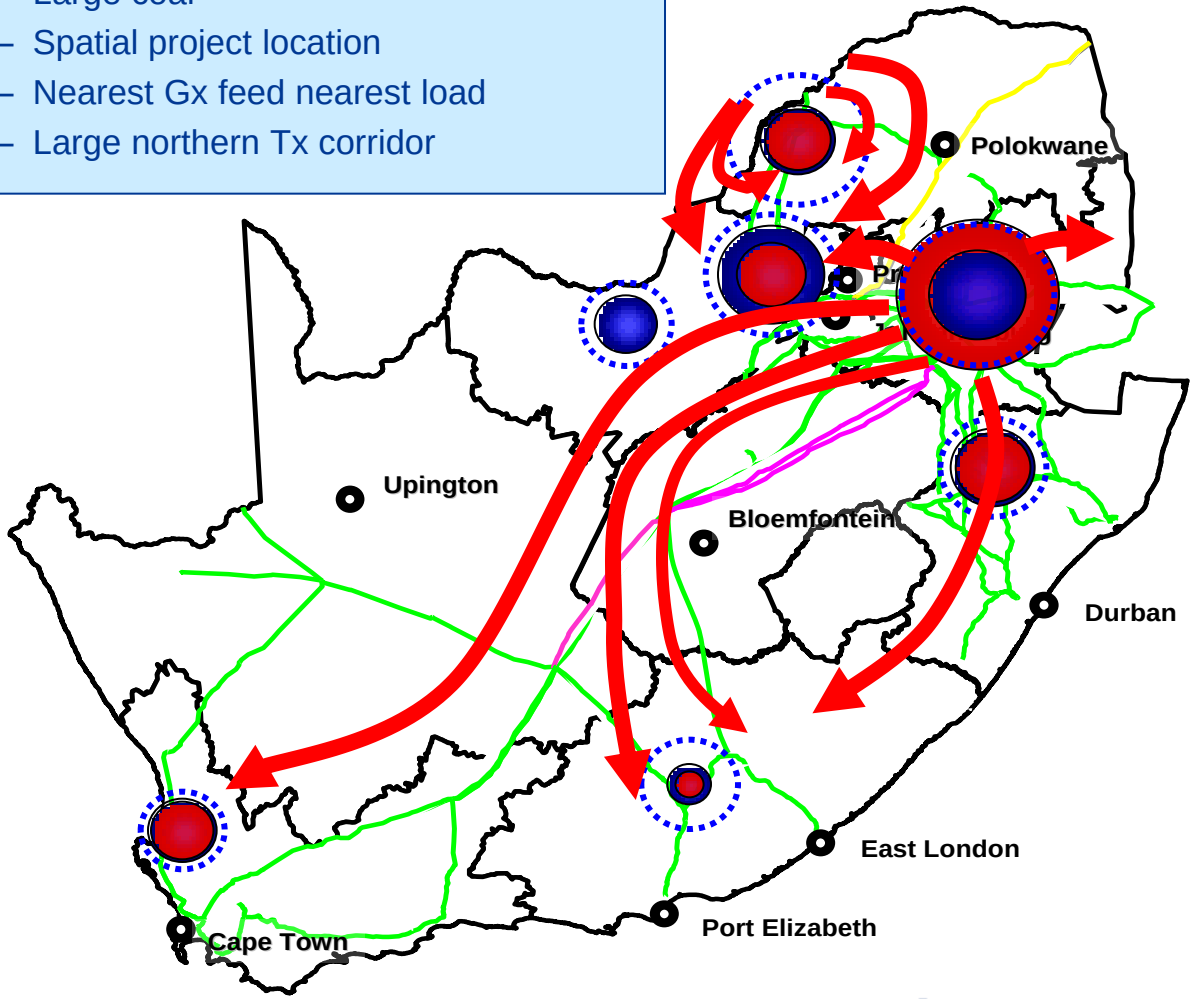


Inland Scenario

- Large coal
- Spatial project location
- Nearest Gx feed nearest load
- Large northern Tx corridor



Impact of location on corridors - Coastal Scenario

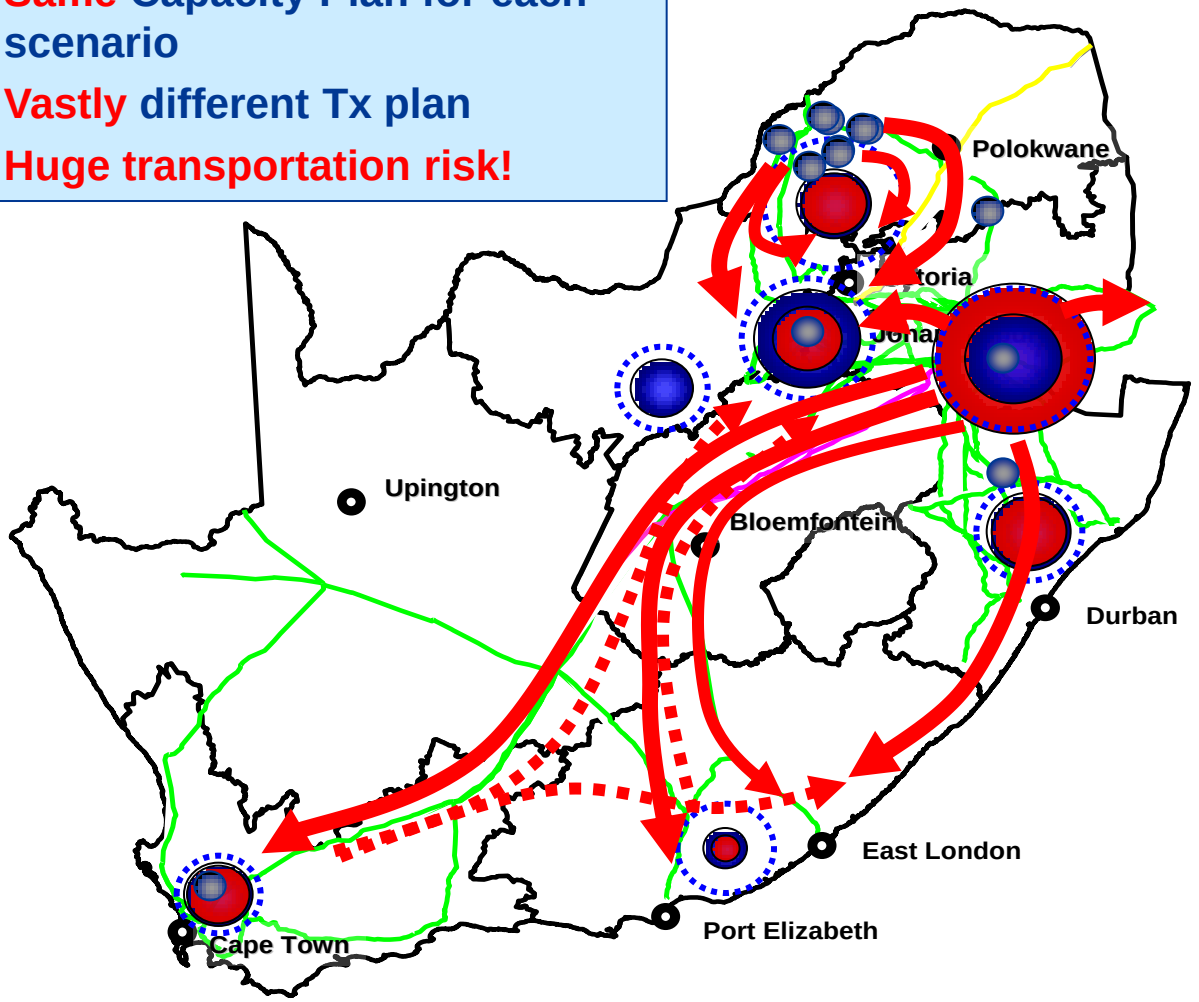
Coastal Scenario

- Large nuclear displacing generation from the north to the coast
- Reduced northern corridors
- Reversing flow & increased corridor size

Same Capacity Plan for each scenario

Vastly different Tx plan

Huge transportation risk!



Issues to Consider

Servitude and EIA restrictions

Lead times:

- Long Tx lines 6 - 8 years
- Power stations 8 – 10 years

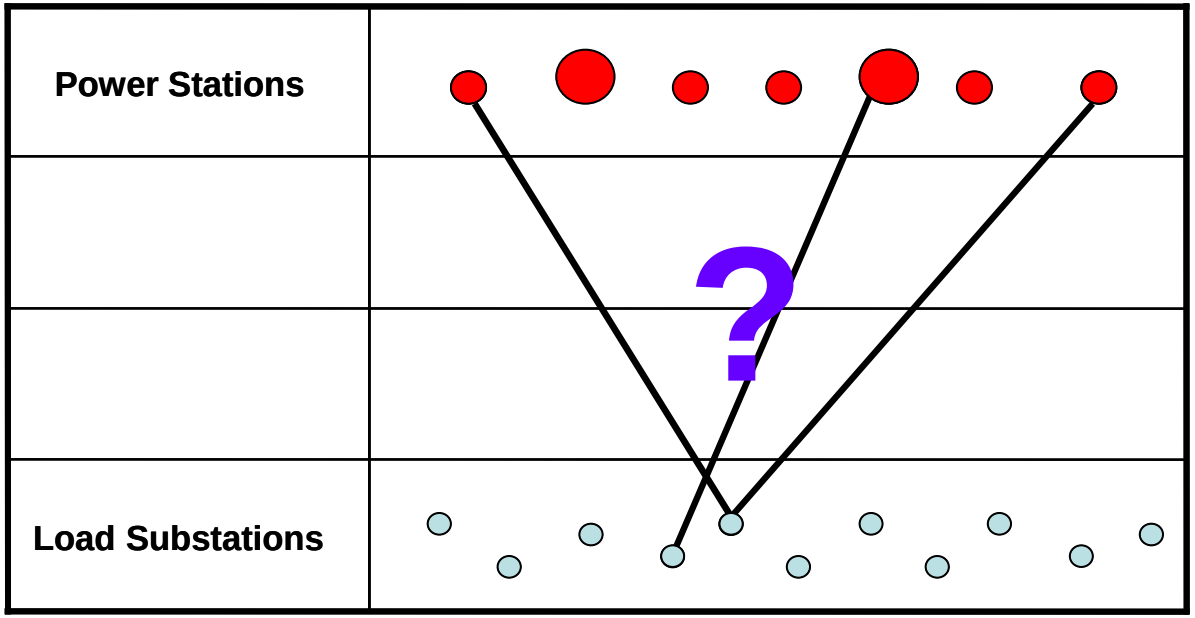
Use all appropriate proven technology available

- HVDC, EHV AC, HVDC conversions of existing AC lines

Transmission technology choice must be compatible with strategic power system development plan

Study Methodology – Design Philosophy

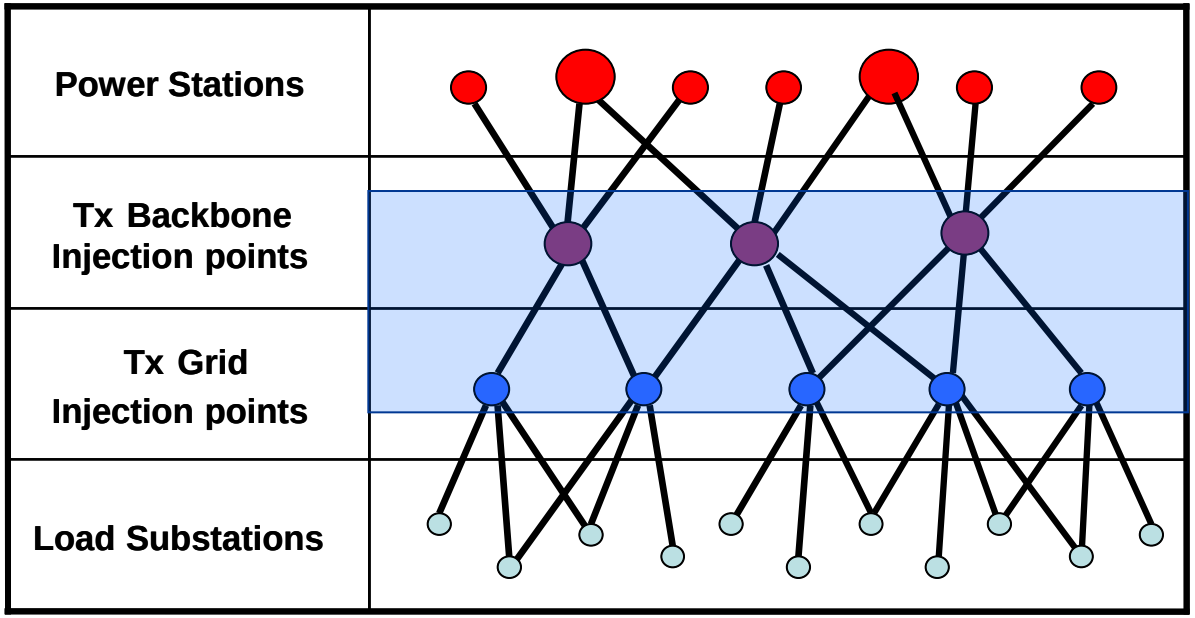
Layer model for substation requirements and network development



How do you reduce the uncertainty of
the connecting power corridors?

Study Methodology – Design Philosophy

Layer model for substation requirements and network development



Main corridor configuration design

Load Substations can be Tx Grid Injection points &
Tx Grid Injection points can be Tx Backbone Injection points

The Strategic 2040 Network Study

- Eskom has updated the 2030 strategic grid study to 2040
- Why 2040 - Most of the existing coal power stations in Mpumalanga will be decommissioned – what is the impact on the grid?
- Major difference between 2030 & 2040 studies is consultation with external stakeholders (such as renewable energy associations) for the development of the new generation scenarios
- 2010 IRP is the base scenario - however there is uncertainty on the location and actual performance of the generation sources, e.g. wind
- Three Generation Scenarios were selected

Proposed three Generation Scenarios

- **The IRP 2010 base Scenario (BASE IRP)**
  - IRP will be extended to 2040
  - Coal will be fixed at 2030 level
  - Balance in similar ratio to 2030 mix
- **Increased Renewables Scenario (GREEN)**
  - Replace nuclear component with RE base generation equivalent
  - CSP (with storage)/ Wind with CCV of 30% / Natural Gas
- **Increased Imports Scenario (IMPORT)**
  - Double imported power by 2030
  - Reduce coal & nuclear

Important Generation Assumptions

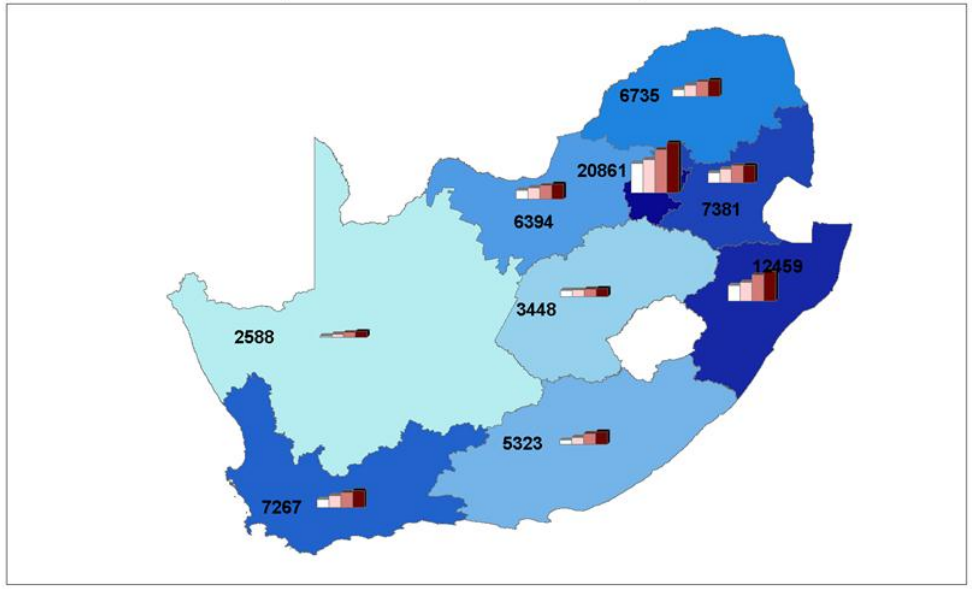
- For 2030 to 2040 will replace decommissioned coal with new coal – this will not increase coal component – however location will be different
- Note that this is 17 GW of decommissioned coal generation
- Wind is given a 30% Capacity Credit Value (contribution at time of system peak) for the scenarios – based on the Wind Capacity Credit Study done in 2010 and IRP 2010 assumptions
- In BASE IRP scenario – will test impact on networks if wind output is only at 10% and if as high as 60%
- For GREEN scenario will replace nuclear with “base RE equivalent” as follows:
  - 60% CSP with storage
  - 25% equivalent of Wind (with CCV of 30%)
  - 15% of OCGT & CCGT

Mapping the Demand and Generation

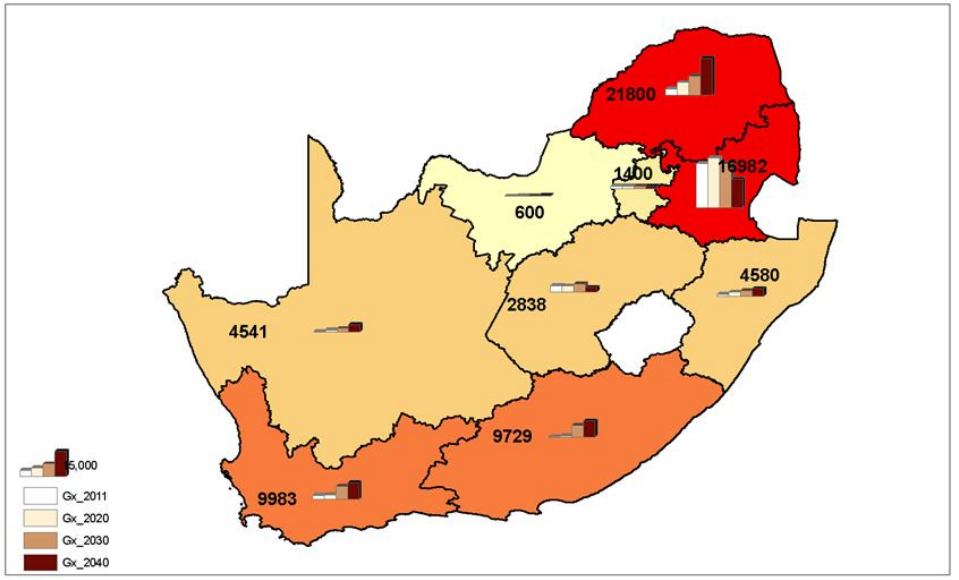
- First the Demand is allocated to each Municipal Area and then summated by province to get the total Load Demand for each province
- The Bars represent the relative Demand for 2011, 2020, 2030 and 2040 with the 2040 figure shown

- Secondly the Generation is allocated to each Municipal Area and then summated by province to get the total Generation for each province for each Generation Scenario
- The Bars represent the relative Generation for 2011, 2020, 2030 and 2040 with the 2040 figure shown

LOAD GROWTH BY 2040 PER PROVINCE
(Maximum Demand in MW)

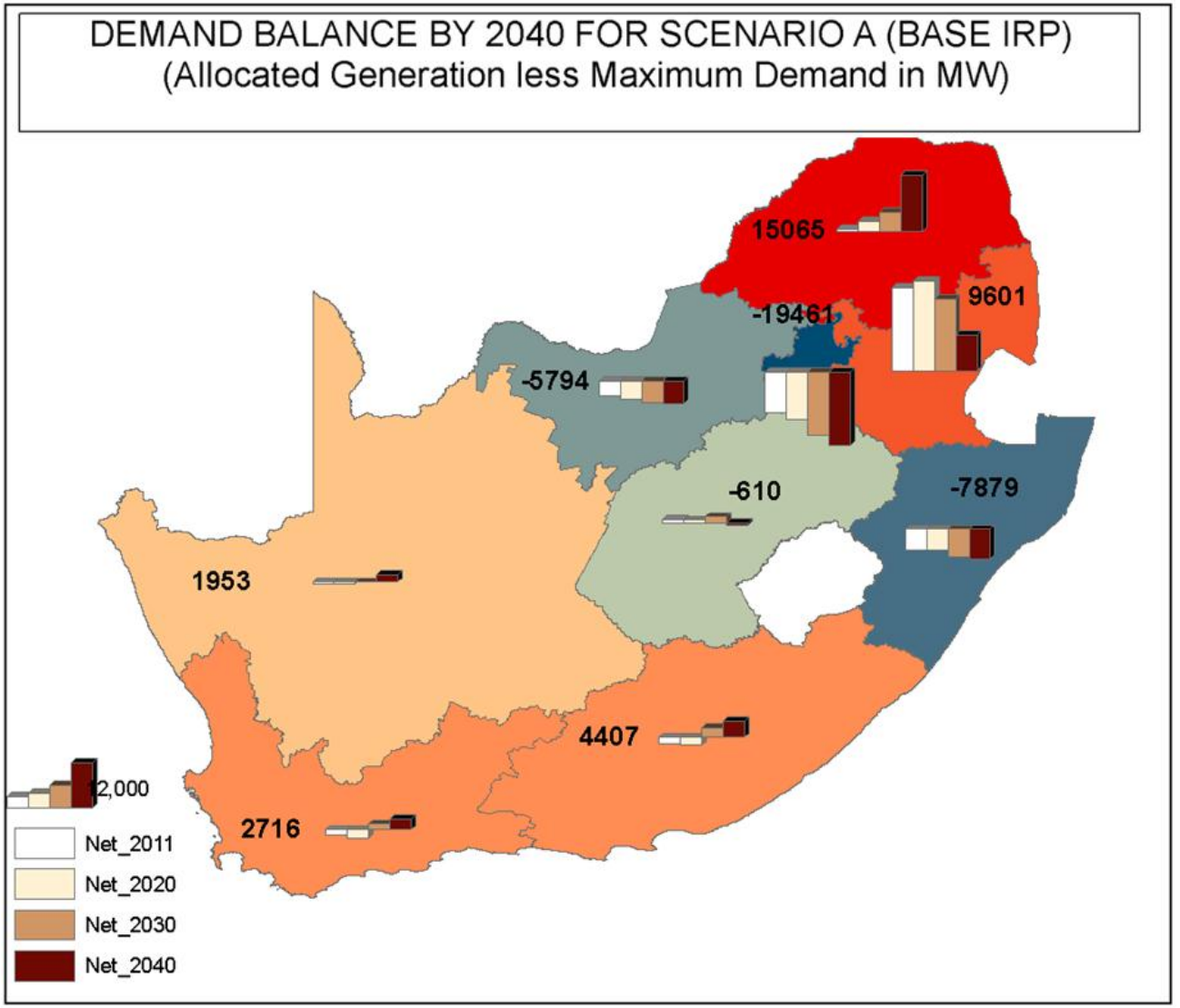


GENERATION DEVELOPMENT FOR SCENARIO A (BASE IRP)
(Maximum Demand in MW)

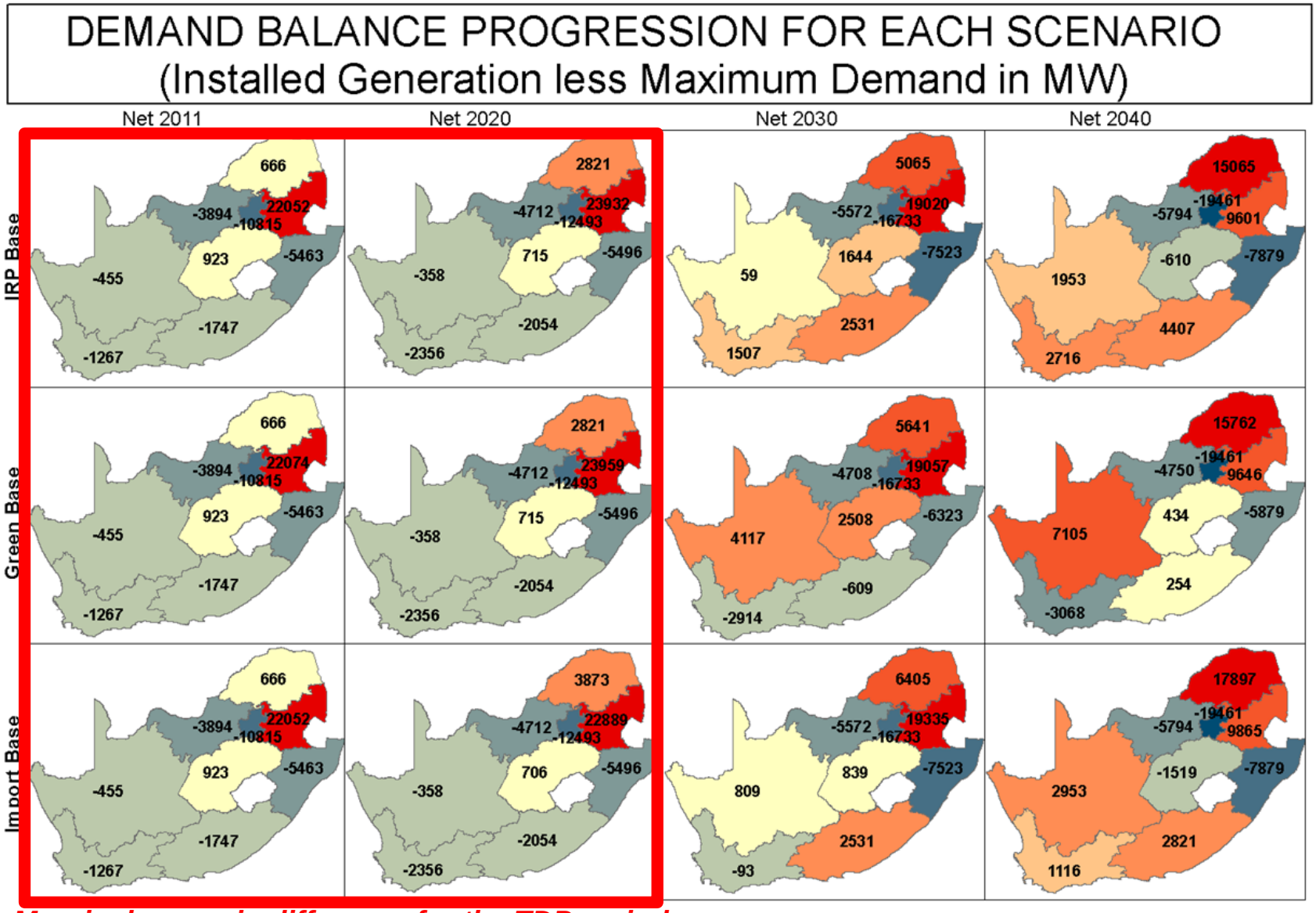


Mapping the Demand Balance up to 2040

- The Supply and Demand Balance value is then calculated for each Generation Scenario for each year to 2040 to determine the change over this period
- The 2011, 2020, 2030 and 2040 scenarios are presented in the report to illustrate the change over each decade
- The Bars represent the relative Demand Balance for 2011, 2020, 2030 and 2040 with the 2040 figure shown for Scenario A in this case
- All three Generation Scenarios can be mapped and compared to show the differences between the scenarios over time



Comparing Demand Balances for each Generation Scenario

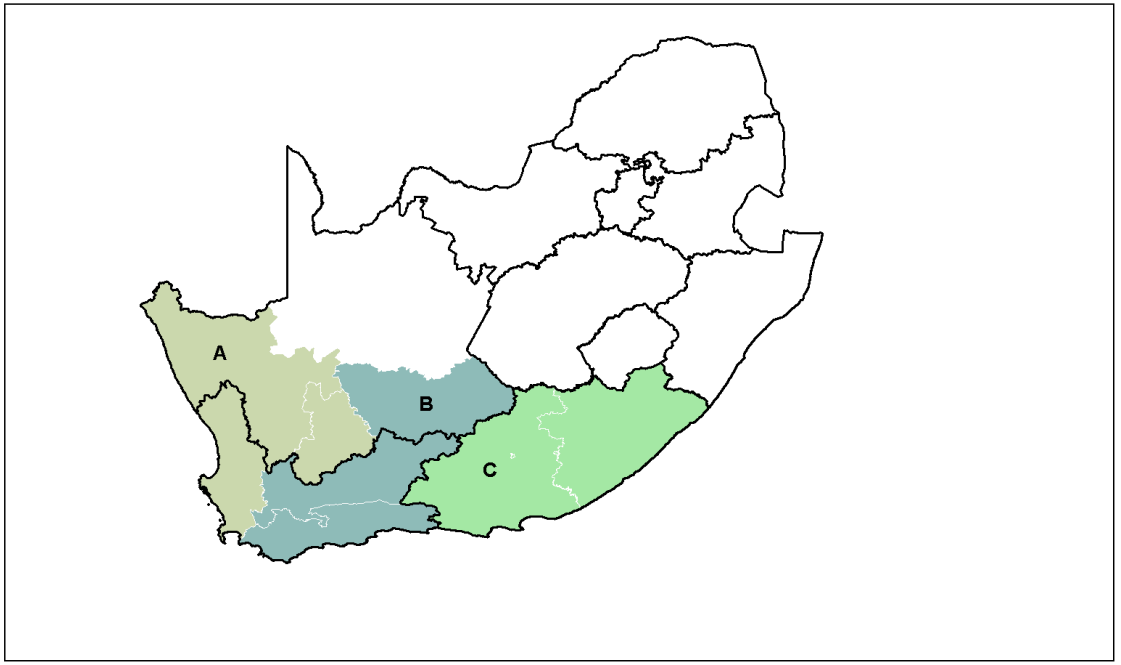


Marginal scenario difference for the TDP period

Impact of variance of wind output

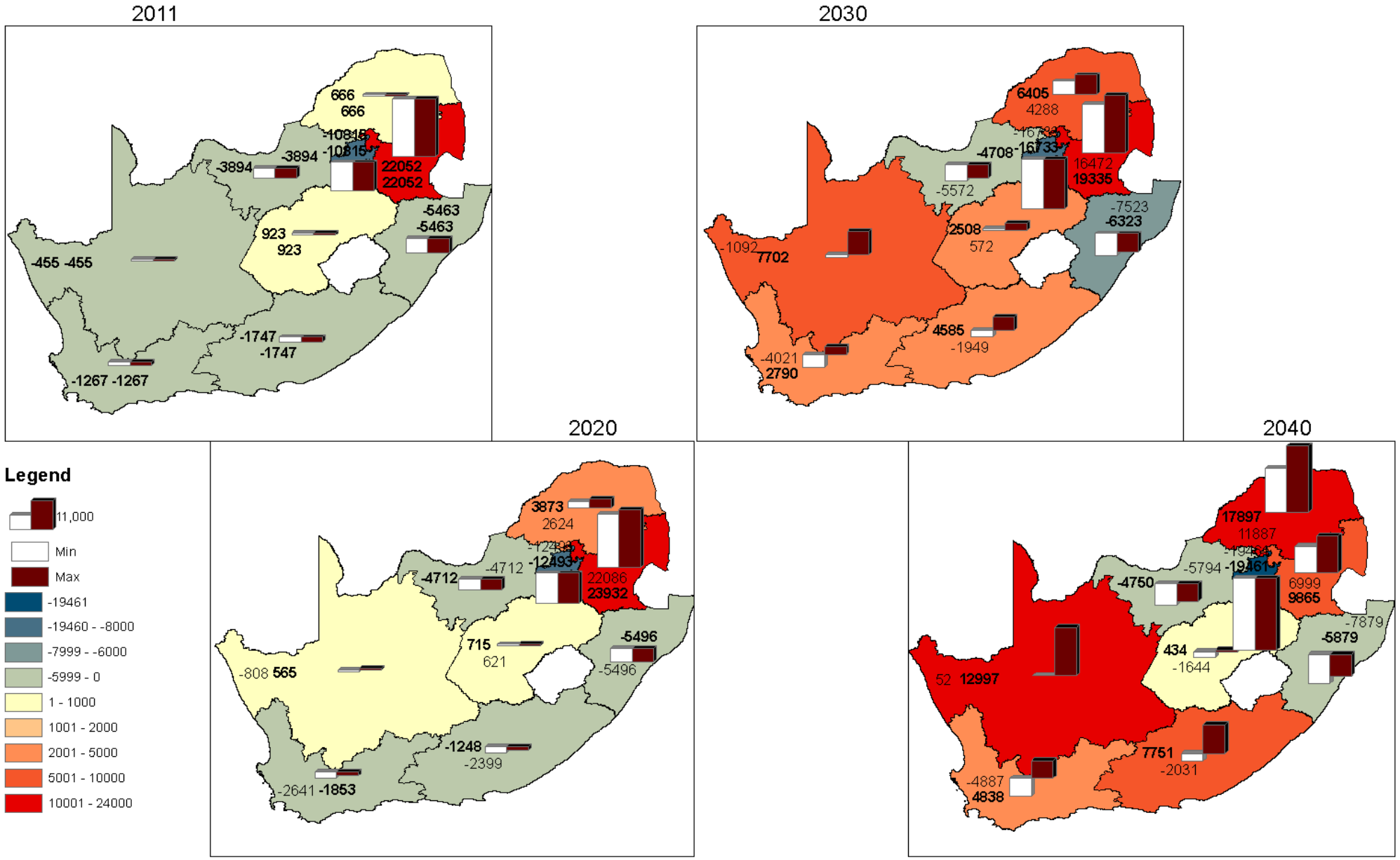
- Large installed wind generation can lead to large variation in wind output
- Considered 30% & 60% output of area totals – assumed even spread
- Also considered impact of wind patterns – wind can blow from west to east zones (ABC) or east to west (CBA)
- High wind at Low Load can also impact on excess or deficit power values in areas

Wind Zones for estimating wind pattern impact

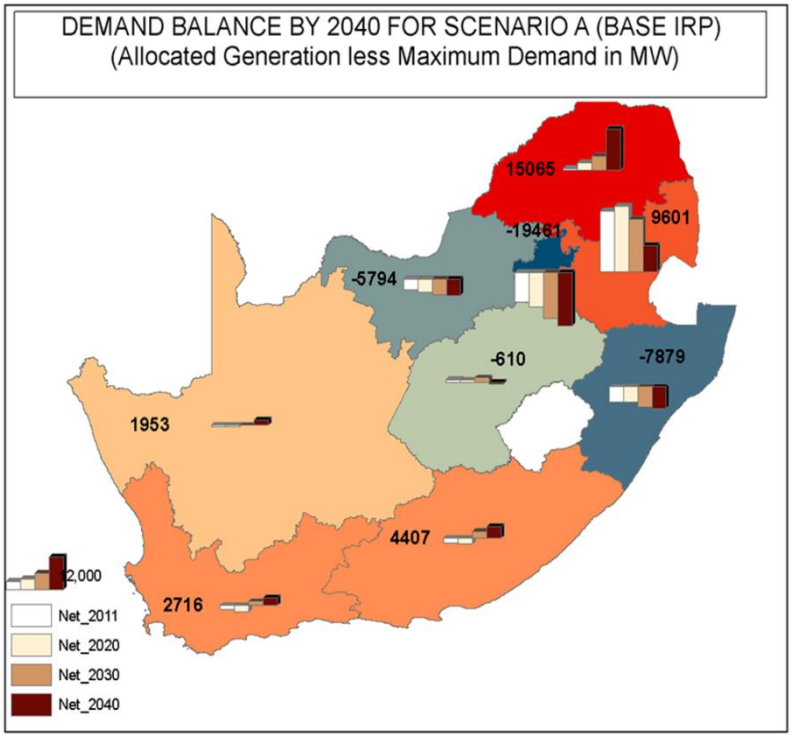


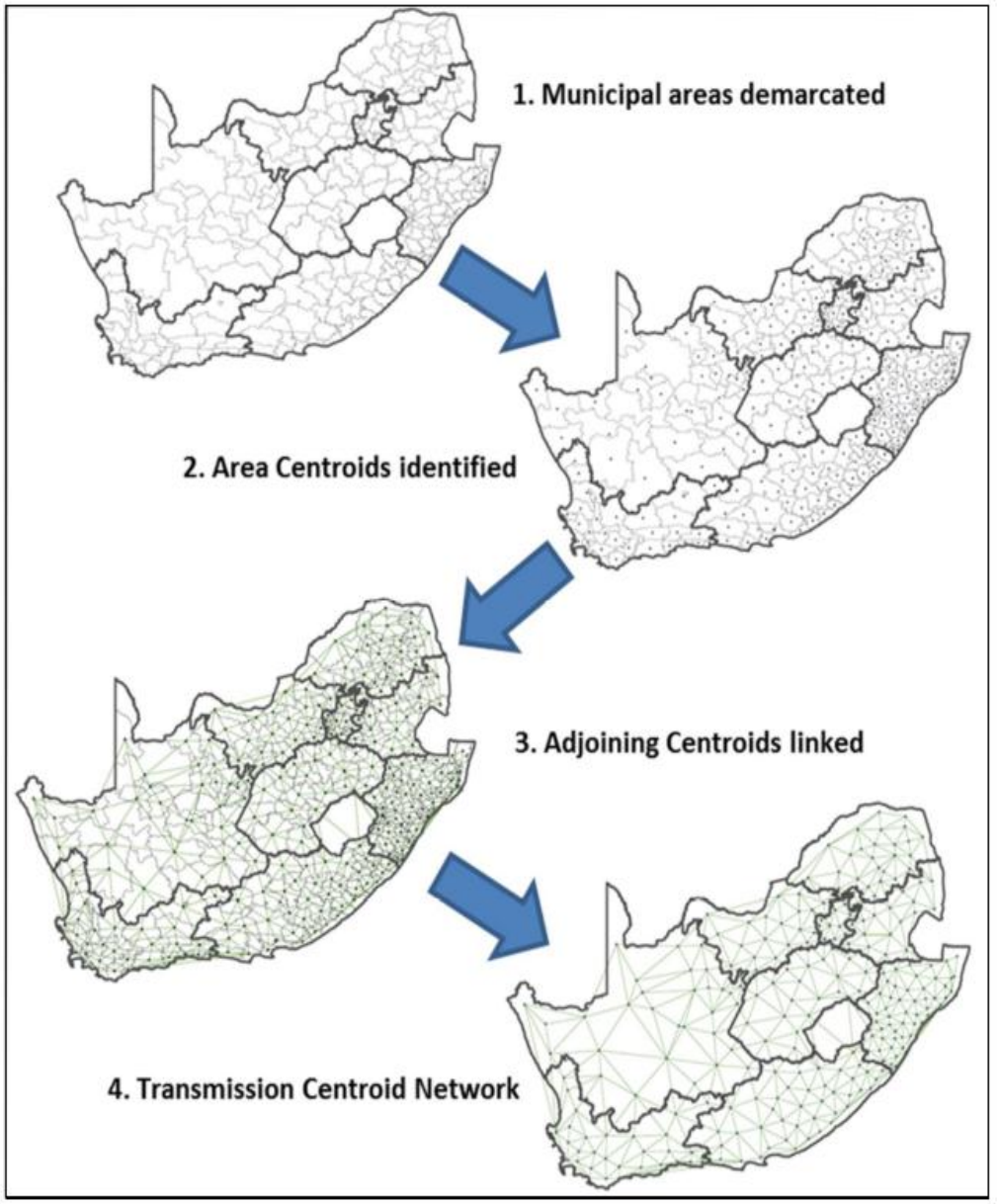
- Considered variations in wind patterns at *Peak Load* and *Low Load* to determine **the *range between maximum and minimum power excess or deficit*** for each scenario
- Identified the largest range variations under all scenarios to highlight areas of highest risk

MAX & MIN DEMAND BALANCE PROGRESSION CONSIDERING ALL SCENARIOS
(Allocated Generation less Maximum Demand in MW)



Transmission Centroid Network





Analysis of Scenarios

2040 Peak Load

			Max Scenario 4	Max Scenario 3					Max Scenario 1									Max Scenario 2
Gen Scenario ---- Province	GREENW30ABC	GREENW30Base	GREENW30CBA	GREENW60ABC	GREENW60Base	GREENW60CBA	IMPORTW30ABC	IMPORTW30Base	IMPORTW30CBA	IMPORTW60ABC	IMPORTW60Base	IMPORTW60CBA	IRPW30	IRPW30ABC	IRPW30CBA	IRPW60ABC	IRPW60Base	IRPW60CBA
Eastern Cape	1950	254	4949	2031	2376	5314	1364	2821	5925	1304	4217	6159	4407	2950	7511	2896	5809	7751
Free State	434	434	434	94	94	94	1519	1519	1519	1644	1644	1644	610	610	610	835	835	835
Gauteng	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461	19461
KwaZulu-Natal	5879	5879	5879	5879	5879	5879	7879	7879	7879	7879	7879	7879	7879	7879	7879	7879	7879	7879
Limpopo	15762	15762	15762	11887	11887	11887	17897	17897	17897	15296	15296	15296	15065	15065	15065	12504	12504	12504
Mpumalanga	9601	9601	9601	6999	6999	6999	9865	9865	9865	8090	8090	8090	9601	9601	9601	7881	7881	7881
North West	4750	4750	4750	4750	4750	4750	5794	5794	5794	5794	5794	5794	5794	5794	5794	5794	5794	5794
Northern Cape	9532	7105	4229	12997	9982	7082	4557	2953	1052	6848	4855	2938	1953	3557	52	5848	3855	1938
Western Cape	3291	3068	4887	142	1250	1288	968	1116	87	3238	2319	2293	2716	2568	1513	4838	3919	3893
Gen Total	70661	66315	69953	64242	62678	62755	69306	69306	69479	69555	69555	69555	67486	67486	67486	67936	67936	67936

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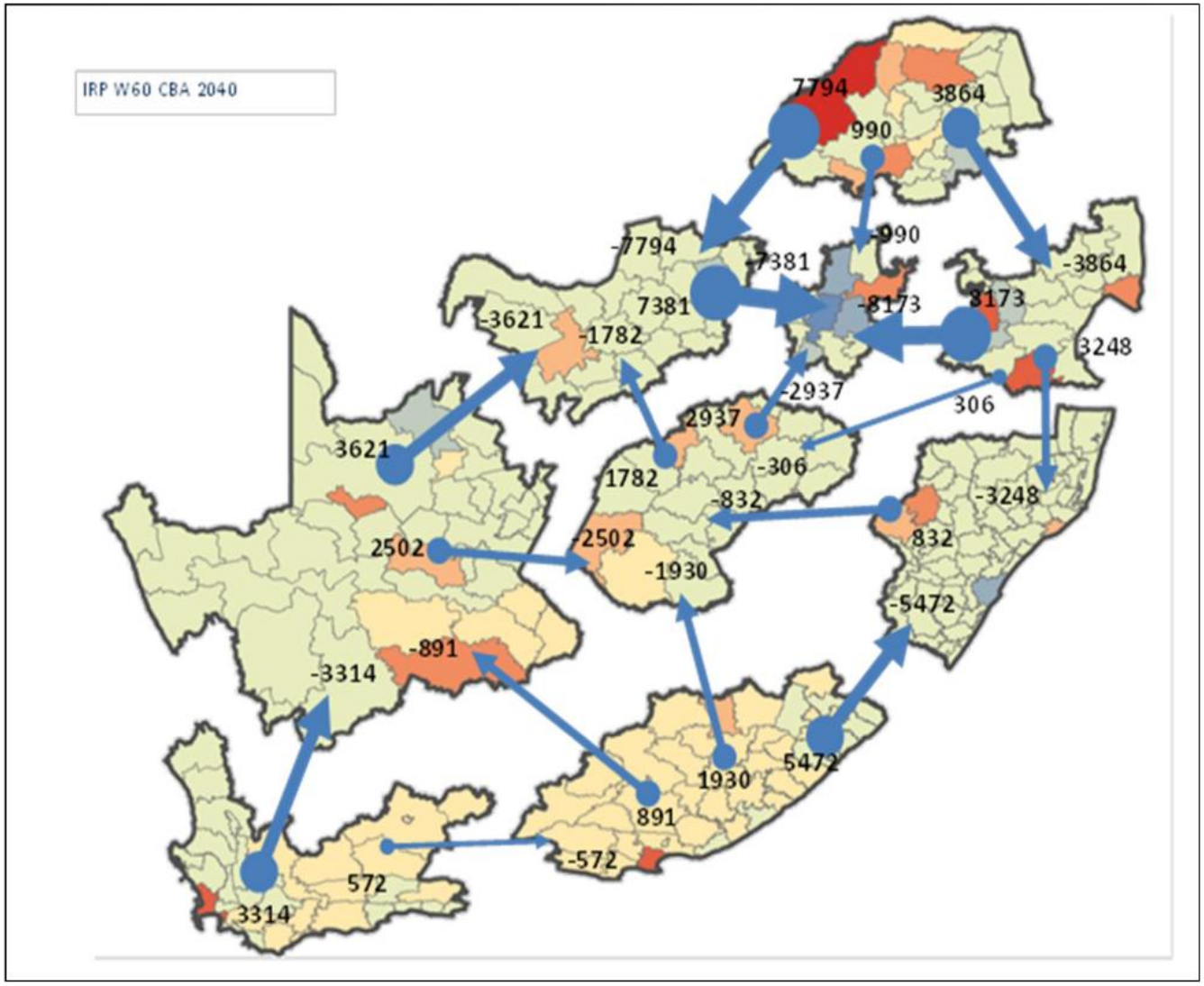
Inter-Province Power Transfers for IRP W60 CBA 2040 scenario



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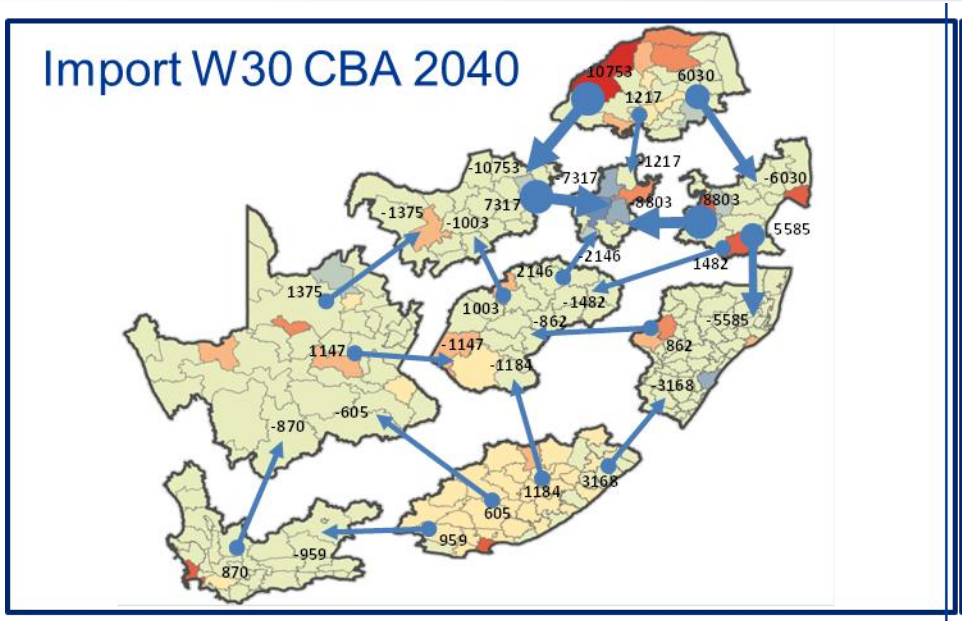
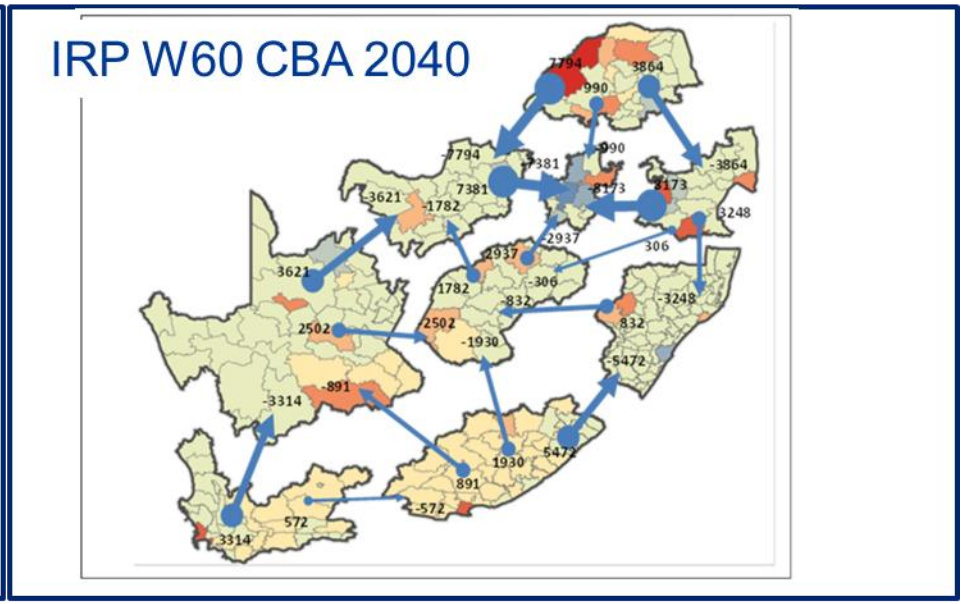
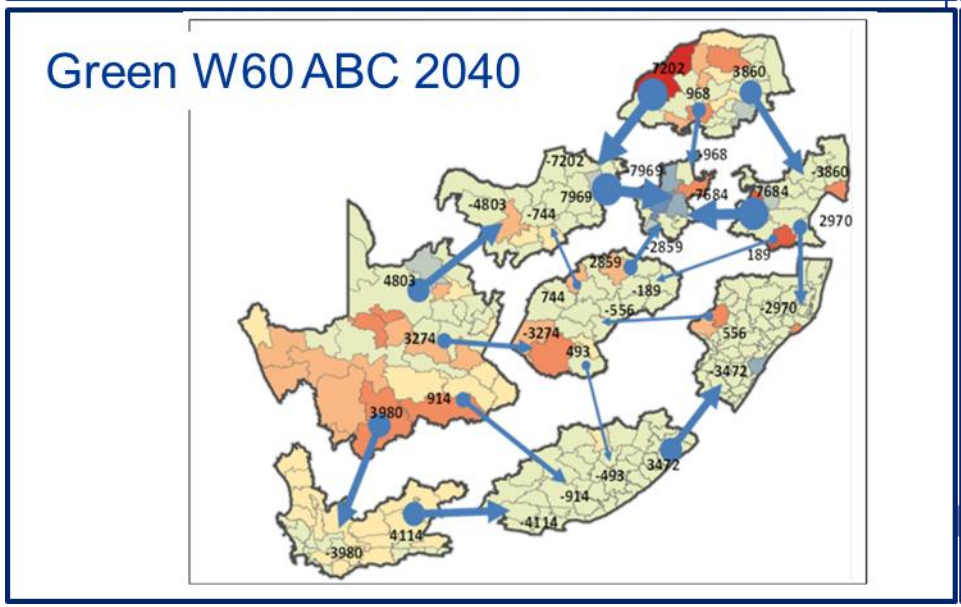
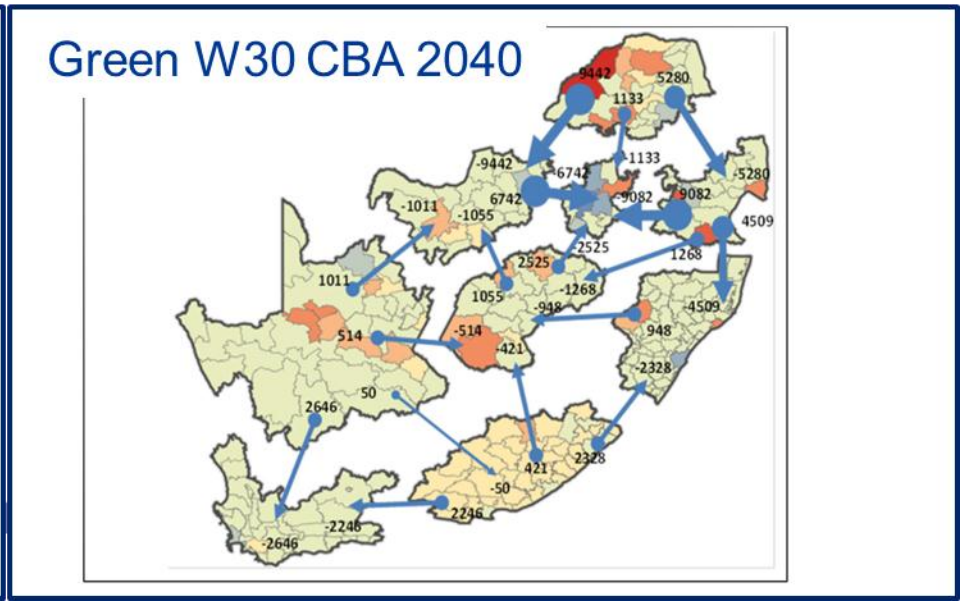
Inter-Province Power Transfers for 4 representative scenarios

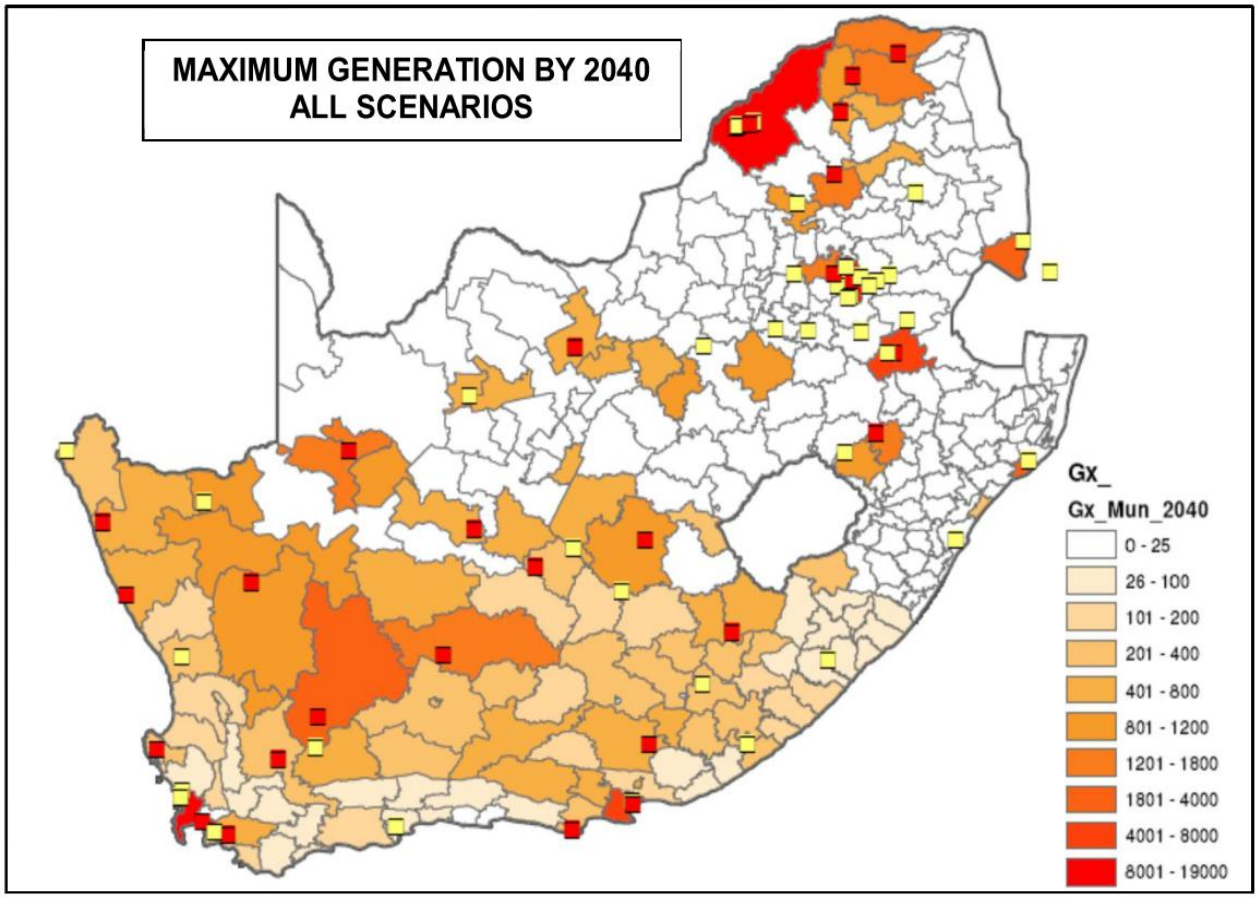


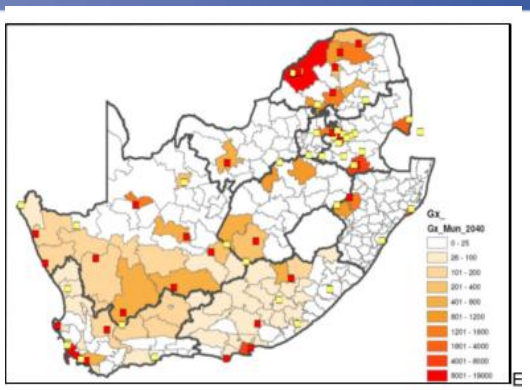


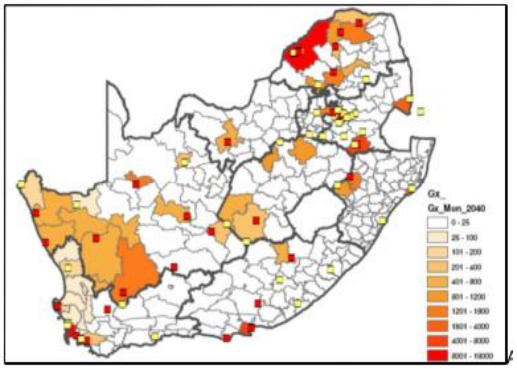


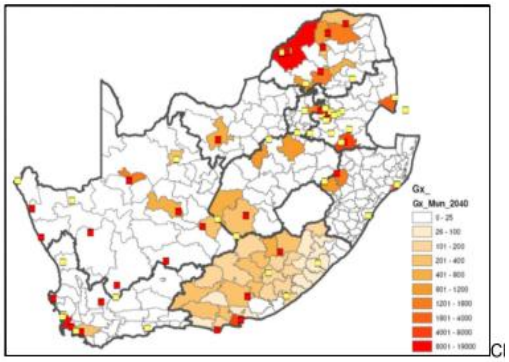


2040 Strategic Grid Planning

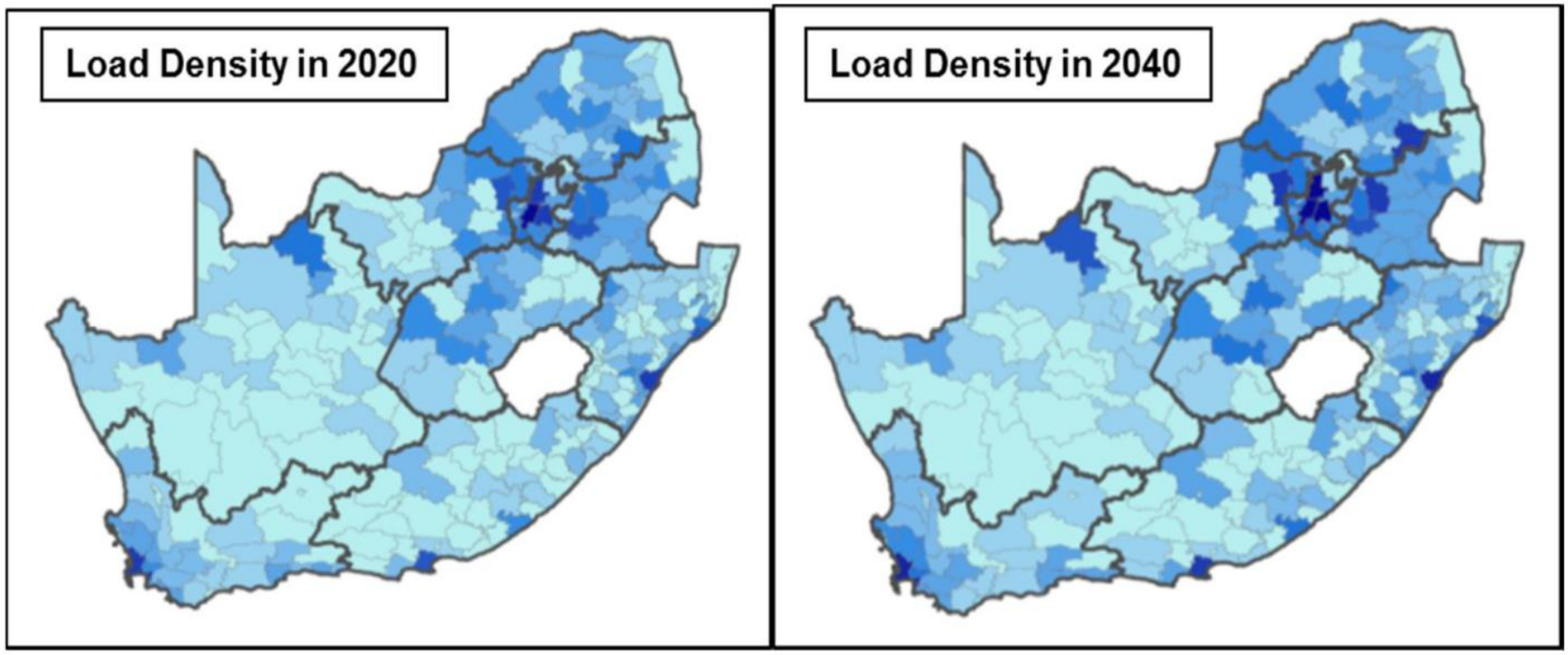








2040 Strategic Grid Planning



2040 Strategic Grid Planning

National Planning Scenario's

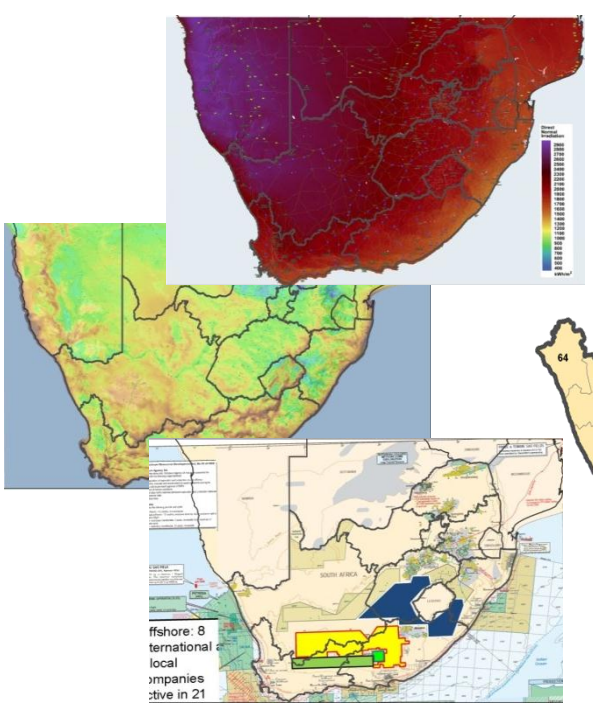
Supply options

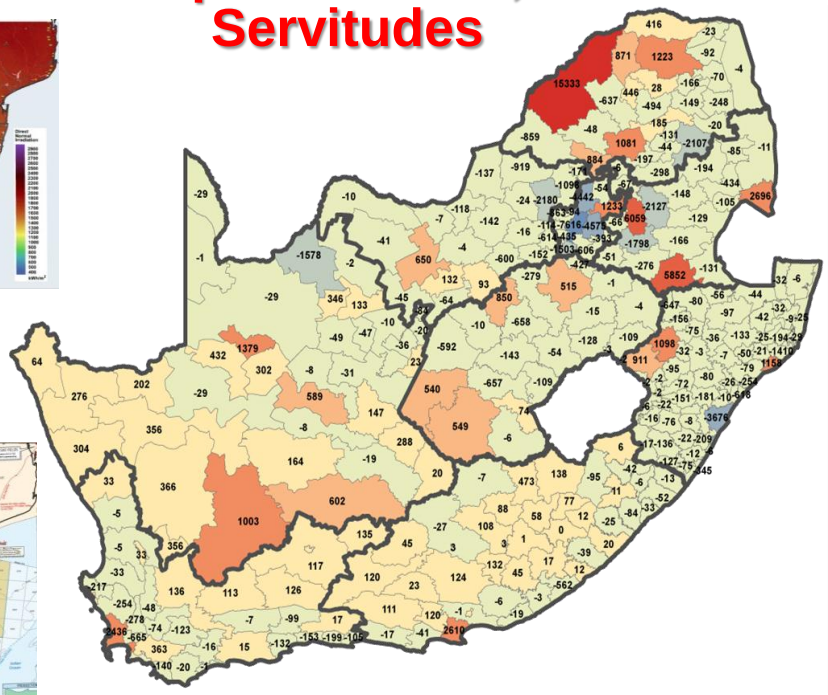
Spatial & Economic impact

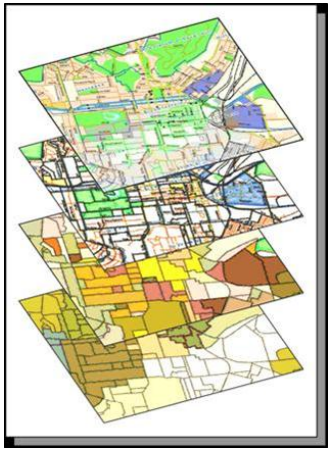
Demand options

Spatial & Economic impact

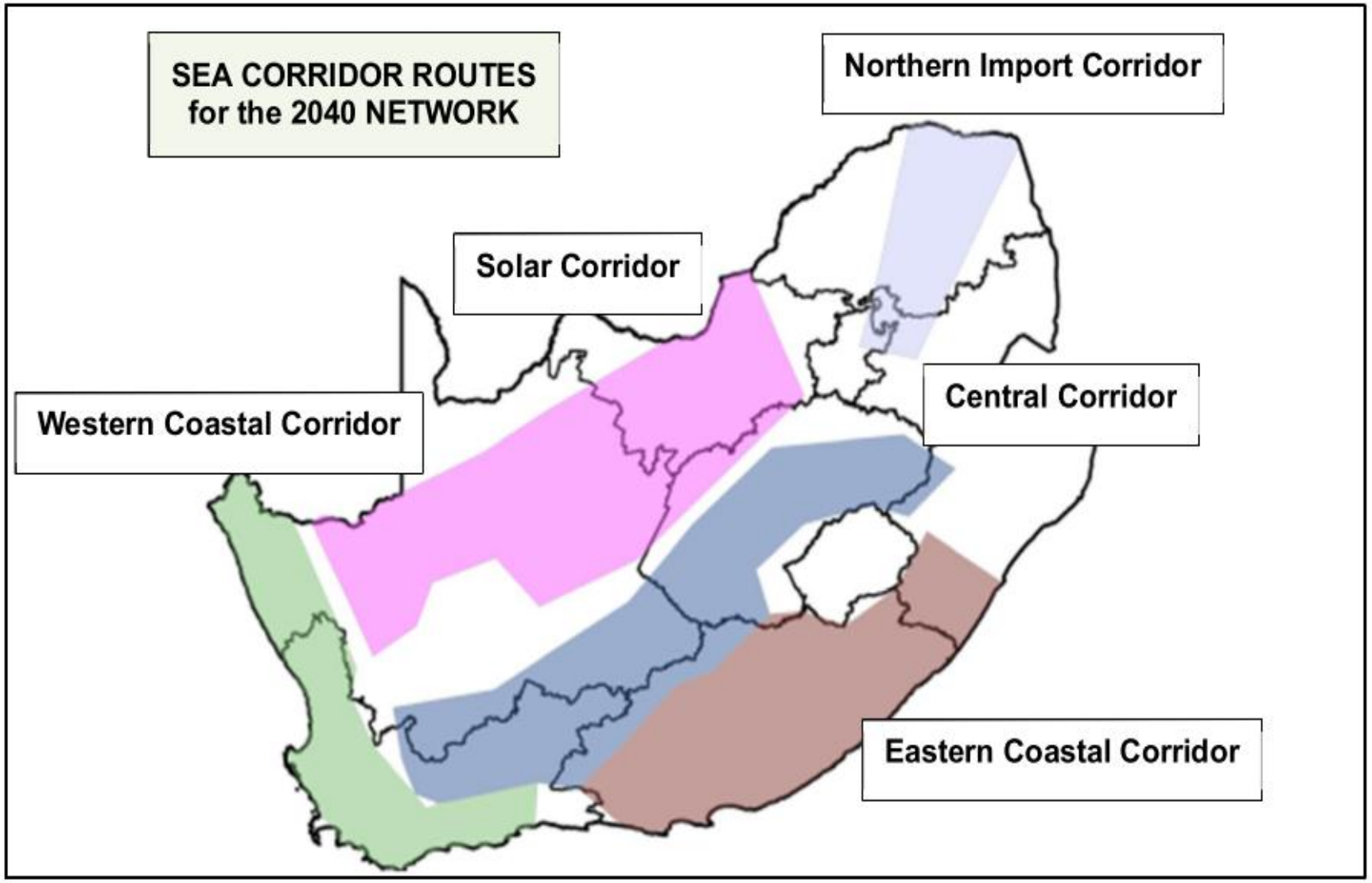
Common Least regret Spatial Development Plans, EIA & Servitudes





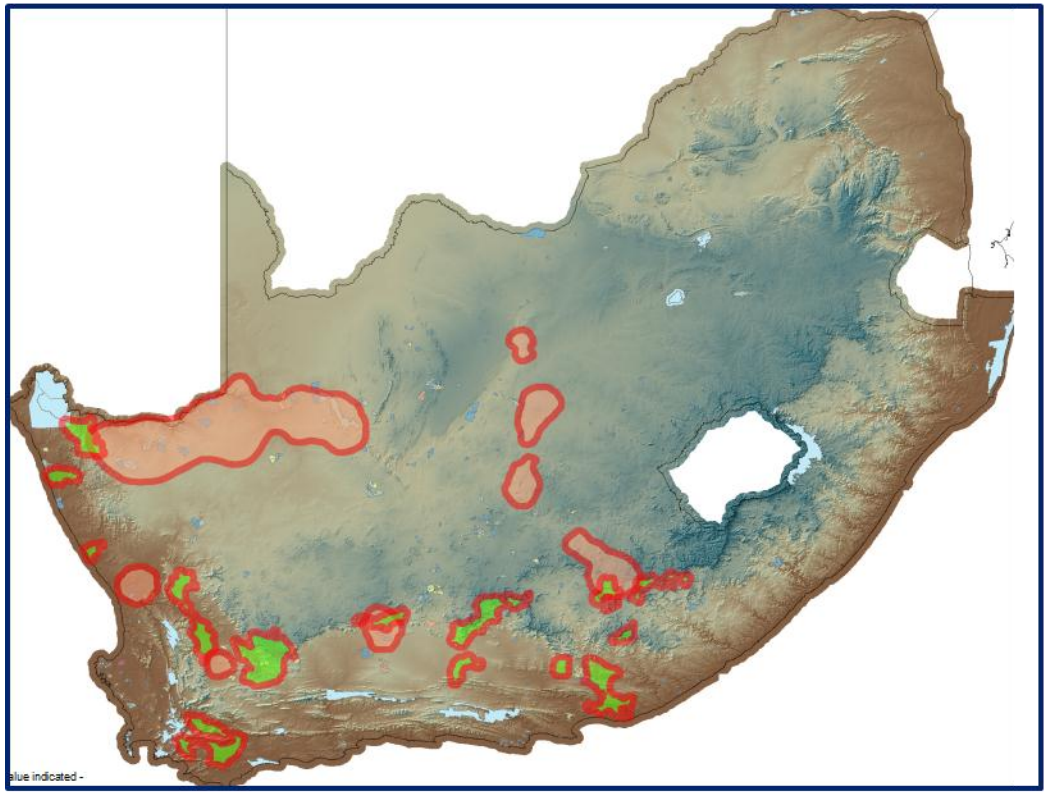


2040 Strategic Grid Planning – SEA Corridors

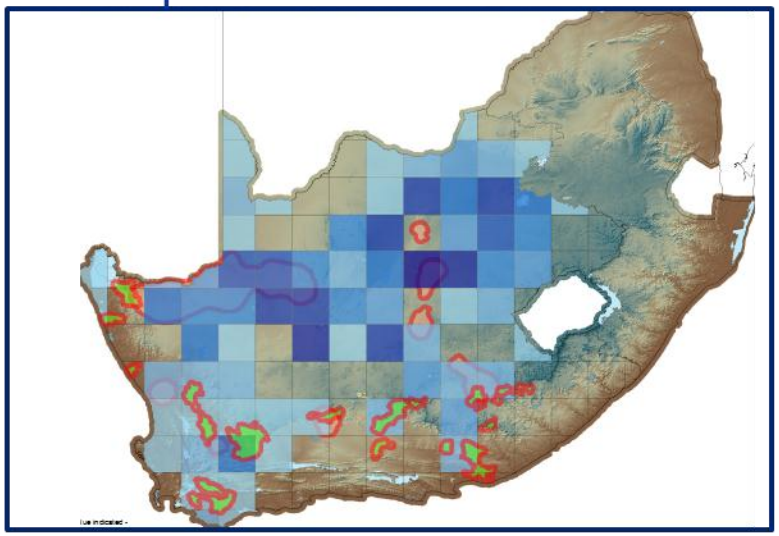


2040 Strategic Grid Planning

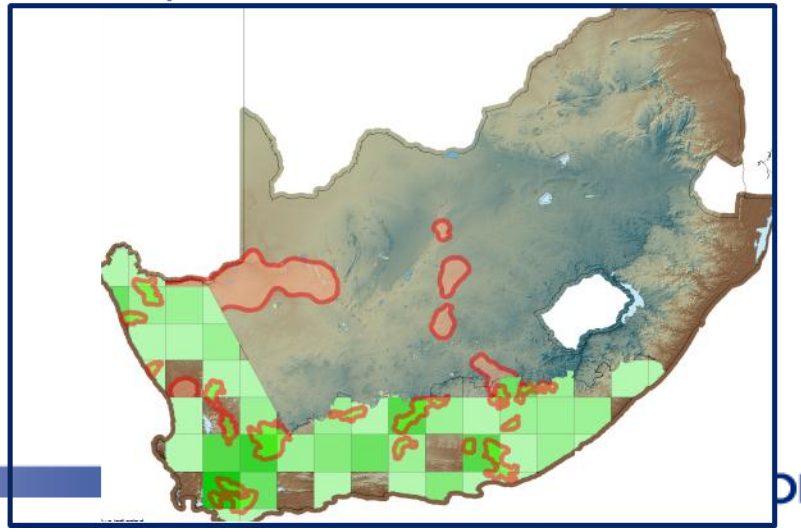
SEA - Wind and Solar Preferred Location



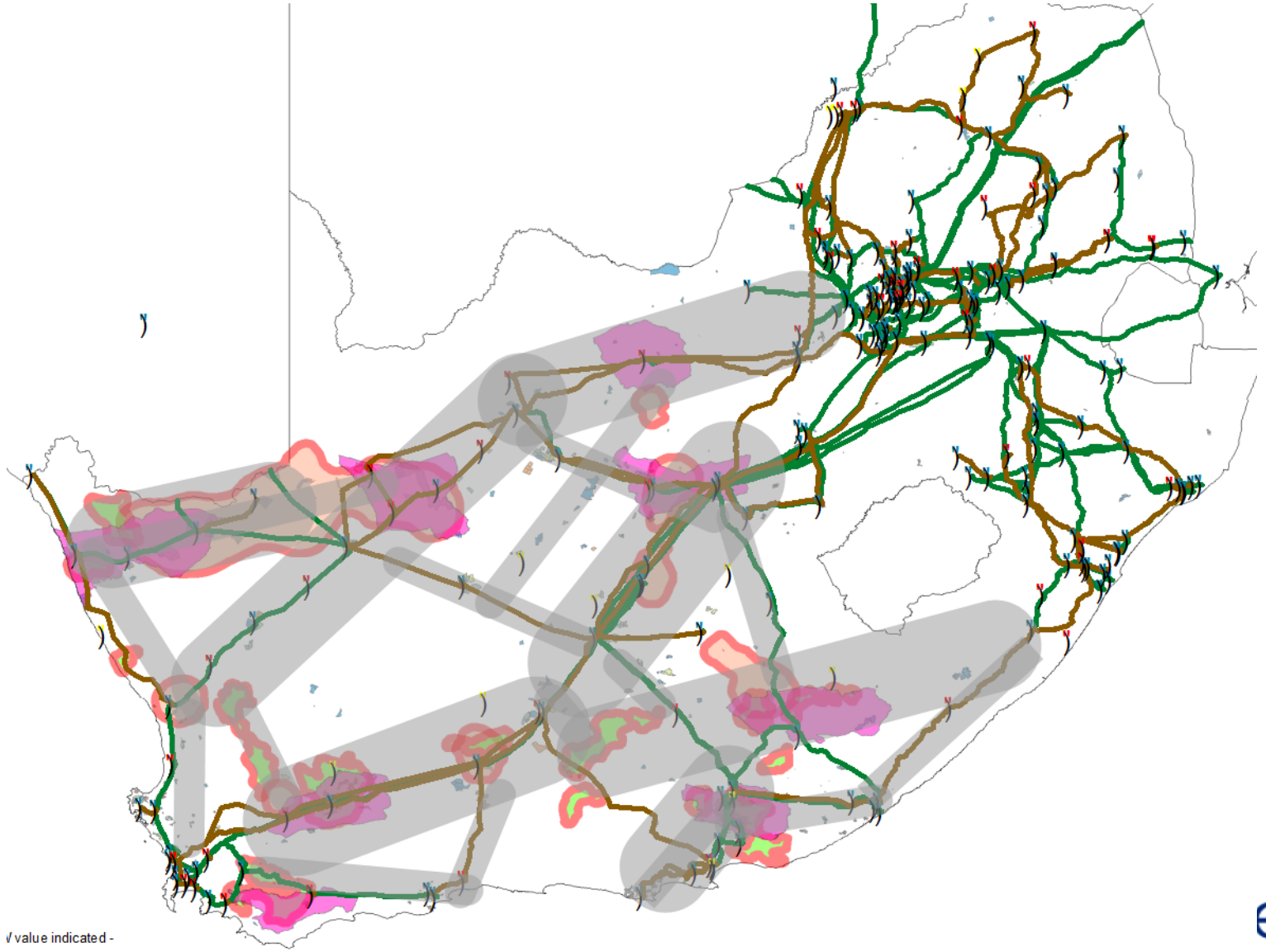
Developers - Solar Preferred Location



Developers – Wind Preferred Location



2040 Strategic Grid Planning – Local Corridors



√ value indicated -

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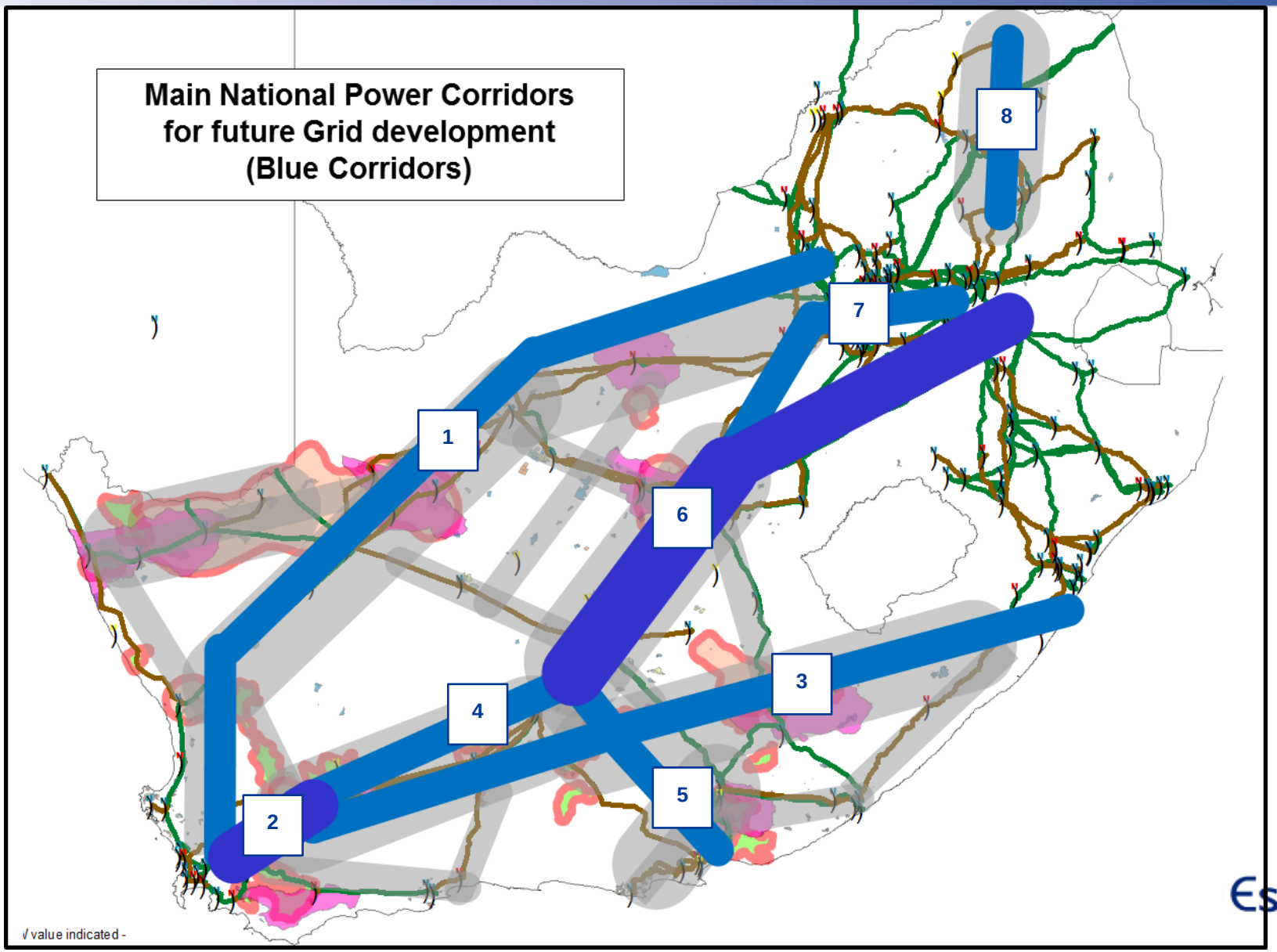
2040 Strategic Grid Planning – National Corridors



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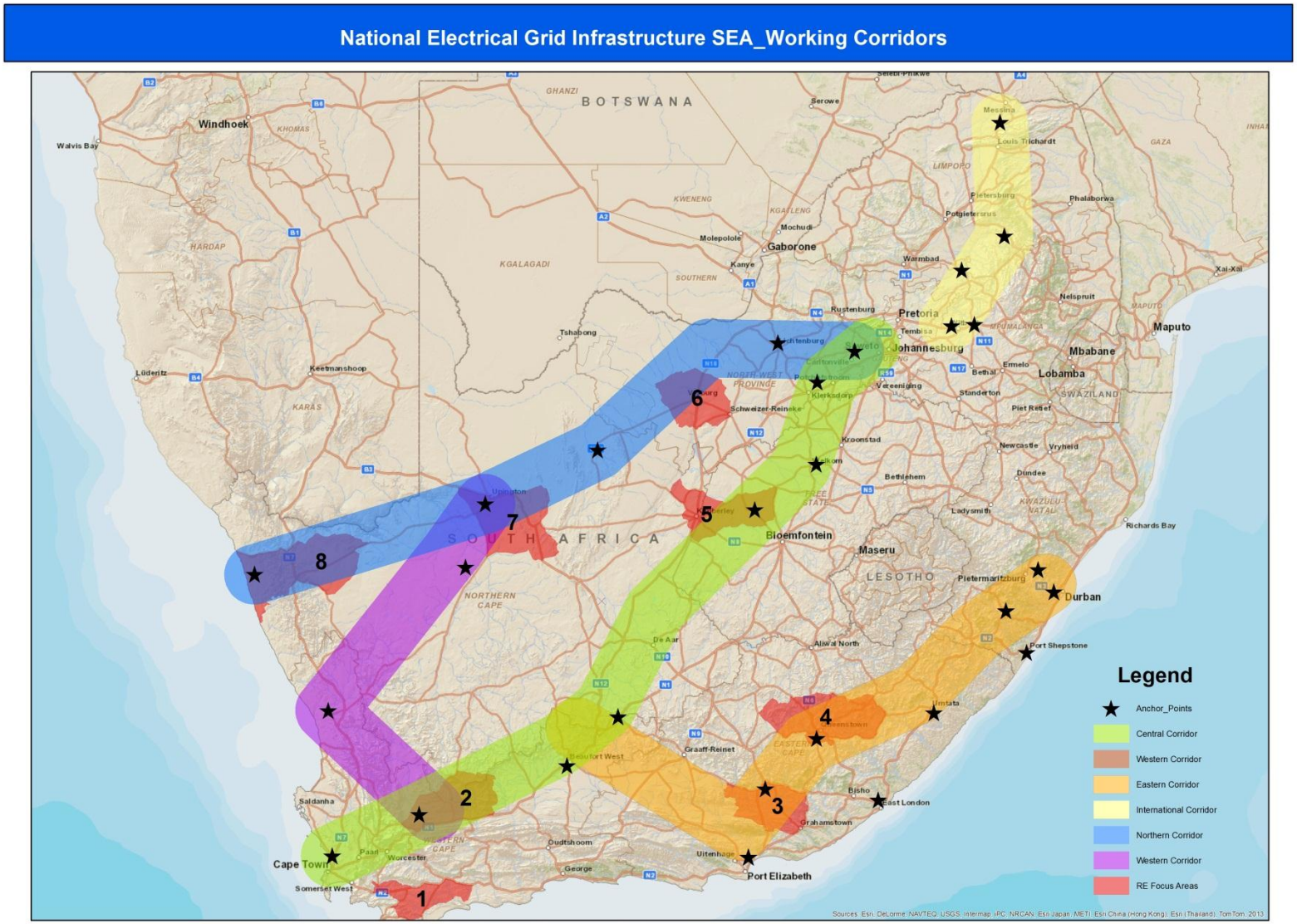
2040 Strategic Grid Planning – Final SEA Corridors



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THANK YOU